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Code Administrator Consultation Response Proforma

CMP447: Removal of designated strategic works from cancellation charges/securitisation

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cust.team@neso.energy by **5pm** on **03 October 2025**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact cust.team@neso.energy

Respondent details	Please enter your details	
Respondent name:	Dennis Gowland	
Company name:	Research Relay Ltd	
Email address:	dennis@researchrelay.com	
Phone number:	07739392967	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input checked="" type="checkbox"/> Other

I wish my response to be:

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(Please mark the relevant box)

☒ **Non-Confidential** (*this will be shared with industry and the Panel for further consideration*)

☐ **Confidential** (*this will be disclosed to the Authority in full but, unless specified, will not be shared with the Panel or the industry for further consideration*)

For reference the Applicable CUSC (non-charging) Objectives are:

- i. *The efficient discharge by the Licensee of the obligations imposed on it by the Act and by this licence*;*
- ii. *Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;*
- iii. *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency **; and*
- iv. *Promoting efficiency in the implementation and administration of the CUSC arrangements.*

* See Electricity System Operator Licence

**The Electricity Regulation referred to in objective (iii) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

For reference, (for consultation question 5) the Electricity Balancing Regulation (EBR) Article 3 Objectives and regulatory aspects are:

- a) *fostering effective competition, non-discrimination and transparency in balancing markets;*

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- b) enhancing efficiency of balancing as well as efficiency of national balancing markets;*
- c) integrating balancing markets and promoting the possibilities for exchanges of balancing services while contributing to operational security;*
- d) contributing to the efficient long-term operation and development of the electricity transmission system and electricity sector while facilitating the efficient and consistent functioning of day-ahead, intraday and balancing markets;*
- e) ensuring that the procurement of balancing services is fair, objective, transparent and market-based, avoids undue barriers to entry for new entrants, fosters the liquidity of balancing markets while preventing undue market distortions;*
- f) facilitating the participation of demand response including aggregation facilities and energy storage while ensuring they compete with other balancing services at a level playing field and, where necessary, act independently when serving a single demand facility;*
- g) facilitating the participation of renewable energy sources and supporting the achievement of any target specified in an enactment for the share of energy from renewable sources.*

What is the EBR?

The Electricity Balancing Regulation (EBR) is a European Network Code introduced by the Third Energy Package European legislation in late 2017.

The EBR regulation lays down the rules for the integration of balancing markets in Europe, with the objectives of enhancing Europe's security of supply. The EBR aims to do this through harmonisation of electricity balancing rules and facilitating the exchange of balancing resources between European

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Transmission System Operators (TSOs). Article 18 of the EBR states that TSOs such as the NESO should have terms and conditions developed for balancing services, which are submitted and approved by Ofgem.

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions		
1	Please provide your assessment for the proposed solutions against the Applicable Objectives against the current baseline?	Mark the Objectives which you believe the proposed solutions better facilitate than the current baseline:
		Original <input type="checkbox"/> i <input checked="" type="checkbox"/> ii <input type="checkbox"/> iii <input checked="" type="checkbox"/> iv <input type="checkbox"/> None
		WACM1 <input type="checkbox"/> i <input checked="" type="checkbox"/> ii <input type="checkbox"/> iii <input checked="" type="checkbox"/> iv <input type="checkbox"/> None
		WACM2 <input checked="" type="checkbox"/> i <input checked="" type="checkbox"/> ii <input type="checkbox"/> iii <input checked="" type="checkbox"/> iv <input type="checkbox"/> None
		WACM3 <input checked="" type="checkbox"/> i <input checked="" type="checkbox"/> ii <input type="checkbox"/> iii <input checked="" type="checkbox"/> iv <input type="checkbox"/> None
		WACMs 2 and 3 aid the efficient discharge of obligations by providing clarity concerning eligible infrastructure. The Original and all WACMs facilitate effective competition as removing the burden of securities, where they are not necessary to connect a particular user help to encourage smaller developers, and thereby aid competition. Similarly, the above also aid the efficient administration of the CUSC

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		by providing a level of certainty to users and TOs alike.
2	Do you have a preferred proposed solution?	<input type="checkbox"/> Original <input type="checkbox"/> WACM1 <input checked="" type="checkbox"/> WACM2 <input type="checkbox"/> WACM3 <input type="checkbox"/> Baseline <input type="checkbox"/> No preference
		<p>CMP447 addresses a deficiency in the CUSC in regard to Attributable Works in that Transmission Infrastructure is now increasingly arising from Strategic Planning rather than as a result of specific Generation projects. The deficiency was addressed for HND works in CMP428 but did not include other designated strategic infrastructure such as ASTI and LOTI works. CMP447 seeks to expand the scope of Excepted Works and we support the Original and all WACMs as better than Baseline, but favour WACM2 as it gives better visibility to users in terms of investment decisions based on the recent Connections Reforms.</p>
3	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		Click or tap here to enter text.
4	Do you have any other comments?	It was emphasised in the Work Group that there is an imperative to implement the arrangements, arising from whichever of the

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		variants may be adopted, in time for the conclusion of the current Gate 2 process.
5	Do you agree with the Workgroup's assessment that the modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Code?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<p>Click or tap here to enter text.</p>